

Trinidad and Tobago Onshore and Offshore Competitive Bid Rounds 2013







Trinidad and Tobago Competitive Bid Rounds 2013

- Trinidad and Tobago will be having 2 bid rounds for 2013
- Offshore areas- Mixture of shallow and deep water blocks- End of April 2013
- Onshore Bid Round 3 blocks February 2013





Brief Look at T&T













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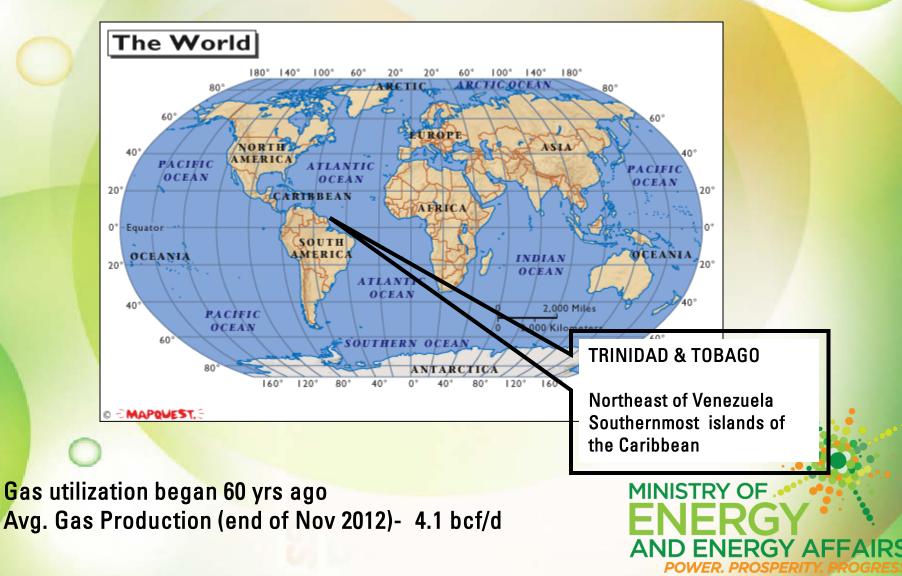
Brief Look at T&T

THE GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO

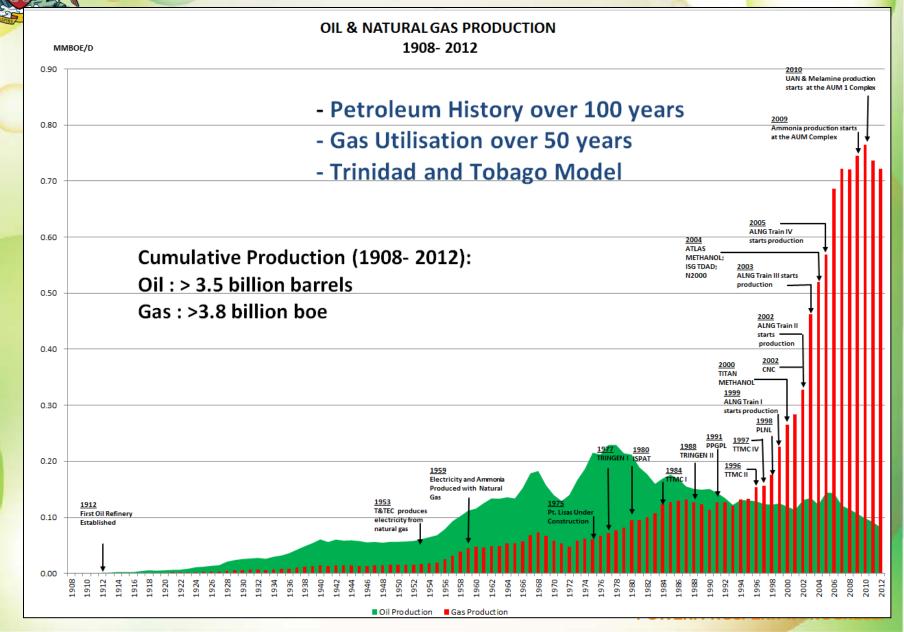
Official Name	Republic of Trinidad and Tobago
Area	• 5,128 sq. km (1,980 sq. miles)
Population	• 1.3 million (Labour Force: 0.5 million)
Language	• English
Climate	• Tropical (Dry: Jan. – Jun.; Wet : (Jul. – Dec.)
Currency	• TT Dollar (US\$1 = TT\$6.44)
Political System	Democratic Republic
Economic Activity	Energy, Manufacturing, Tourism
People	• Multi-racial: African, East Indian, Chinese, Syrian
	POWER. PROSPERITY. PROGRES



Commercial oil production began 104 yrs ago Oil Production (end of Nov 2012)- 78,846 bopd

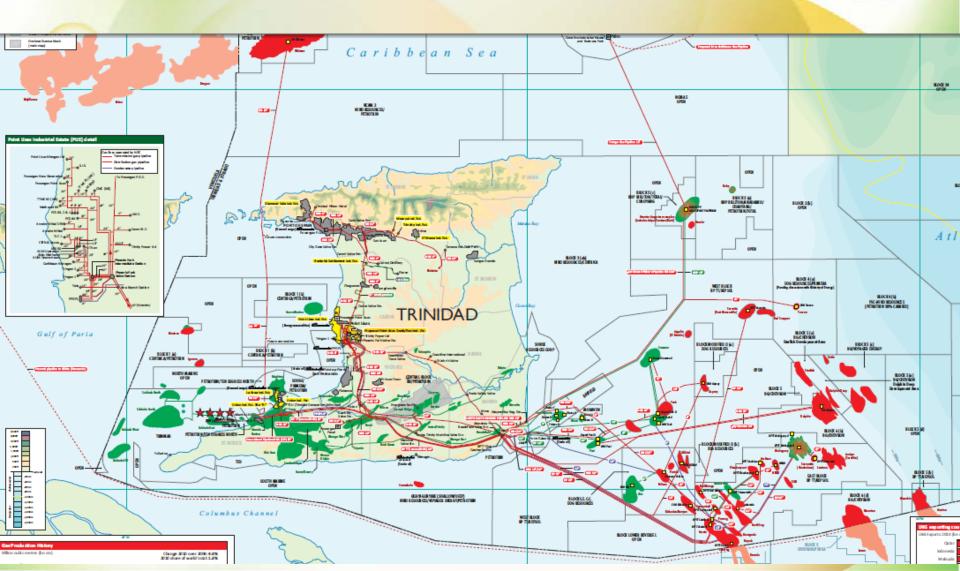


HISTORICAL OVERVIEW





T&T Onshore and Offshore assets



Success Factors of T&T Model

- Active Government involvement
- Institutional Arrangements
- Legal System
- Unique market and pricing model
- Availability of global market opportunities
- Private/ Public Sector Collaboration/Direct Foreign Investment
- Development of Skilled Workforce





The Ministry of Energy and Energy Affairs Trinidad and Tobago Shallow/Average and Deep Water Competitive Bid Round 2013



http://energy.gov.tt/

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Call for Nominations for The Offshore Areas for 2013

- Companies are invited to nominate blocks in the offshore areas of Trinidad and Tobago
- A maximum of 6 Blocks will be offered
- Blocks to be offered will be based primarily on nominations from companies
- **Deadline for nominations are February 28**
- Production Sharing Contract will be offered



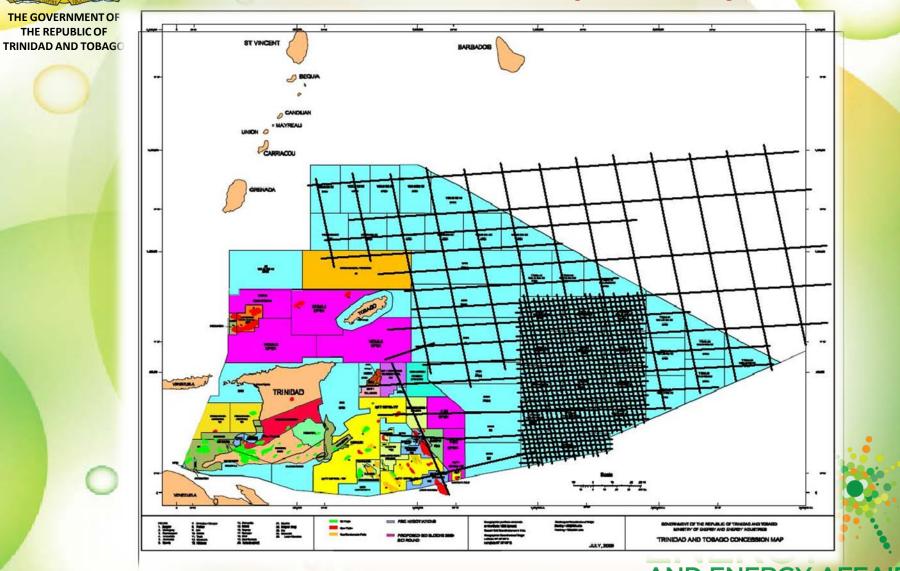


Technical Changes from 2006 - 2012

- 1. Increased size of blocks (800 to 1000 sqkm)
- 2. Additional seismic survey (PGS 2D)
- Reprocessing (Time and Depth) of 12,300 line km TTDAA 2D by Spectrum
- 4. Commissioned comprehensive Deepwater Study by DGA Consultants
- New GXT reprocessing of Span Lines completed in February 2012
- 6. Increased Data Package Contents



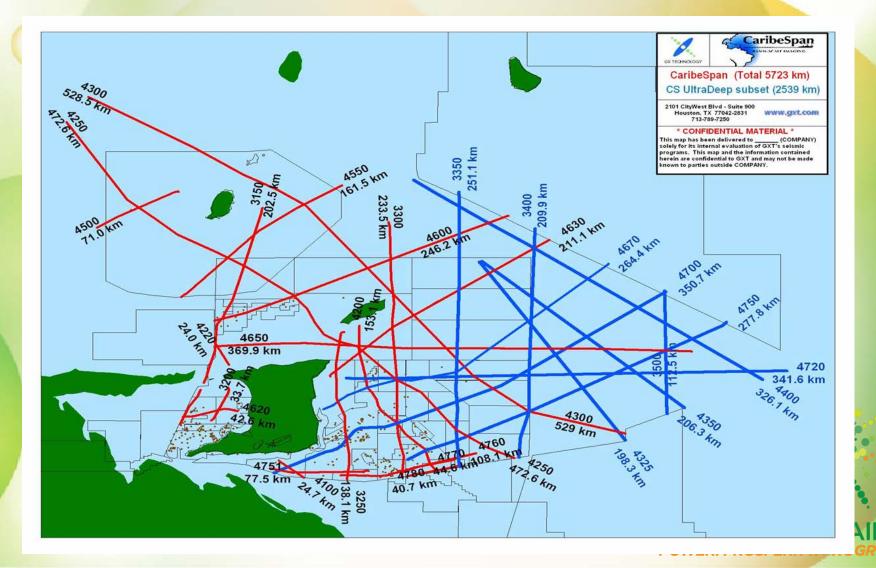
TTDAA 2002 2D Survey Outline (12300 line km) Concession Map Overlay



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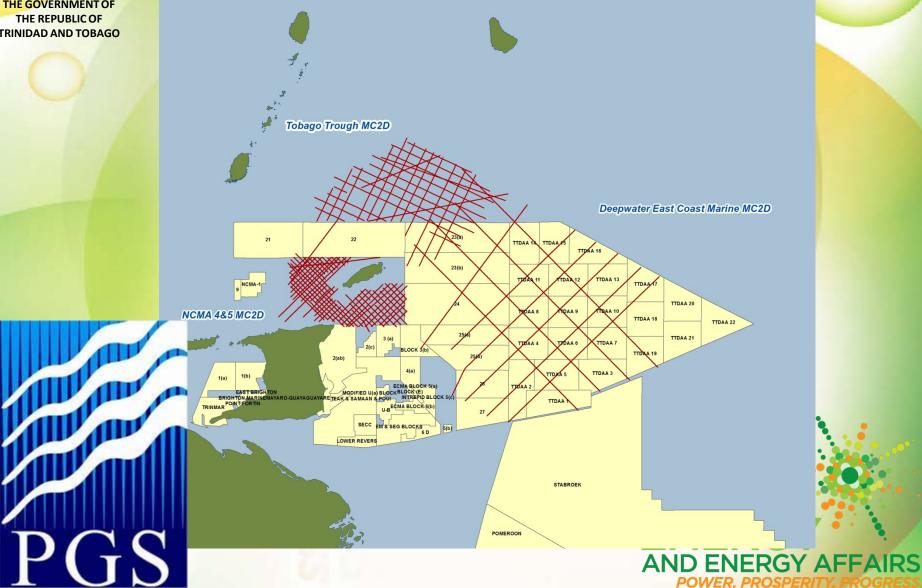
GXT Span 2D Lines 2004

(Depth Reprocessing in 2011 – Cretaceous Imaging)



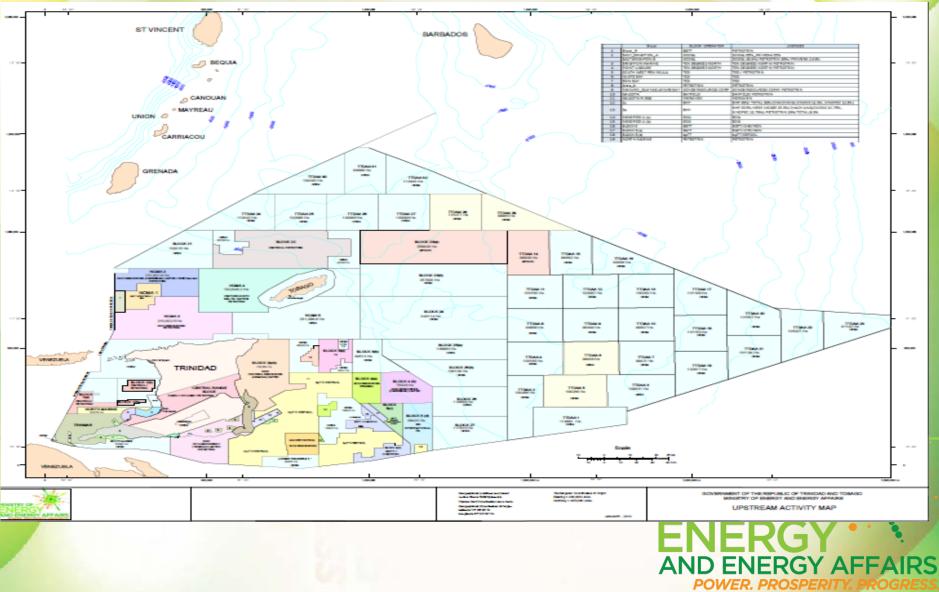


PGS 2008 MC2D – 6834 line km





Petroleum Acreage





Taxation Changes from 2006 - 2012

- 1. Reduced Taxation terms
- Improved Fiscal regime Increased cost recovery from 60% to 80% in 2012 Bid Round
- Signature Bonus not required (but is optional , of course)
- 4. No State carry-on participation





Trinidad Onshore Bid Round 2013

Ministry of Energy and Energy Affairs

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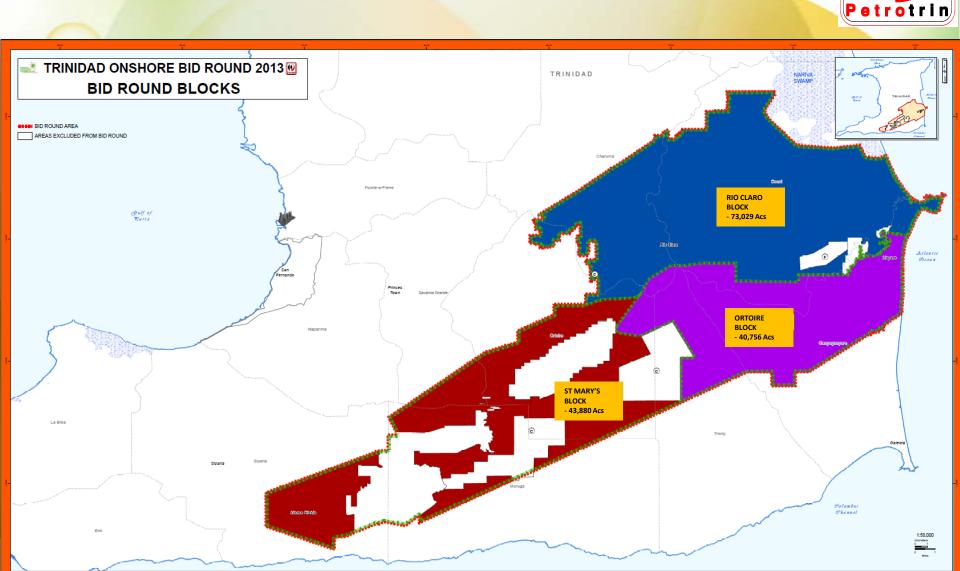


Petroleum Company of Trinidad and Tobago Limited





Trinidad Onshore Bid Round 2013 Blocks







At a Glance

- Trinidad has been producing oil commercially for over 100 years and to date has produced approximately 4 billion barrels of oil.
- World Class Source Rock
- Area of Interest surrounded by producing oil fields with field production of 7 - 150 MMBO
- Existing Infrastructure
- Good Data Set (Well and Seismic Data)





Prospectivity of the Acreage

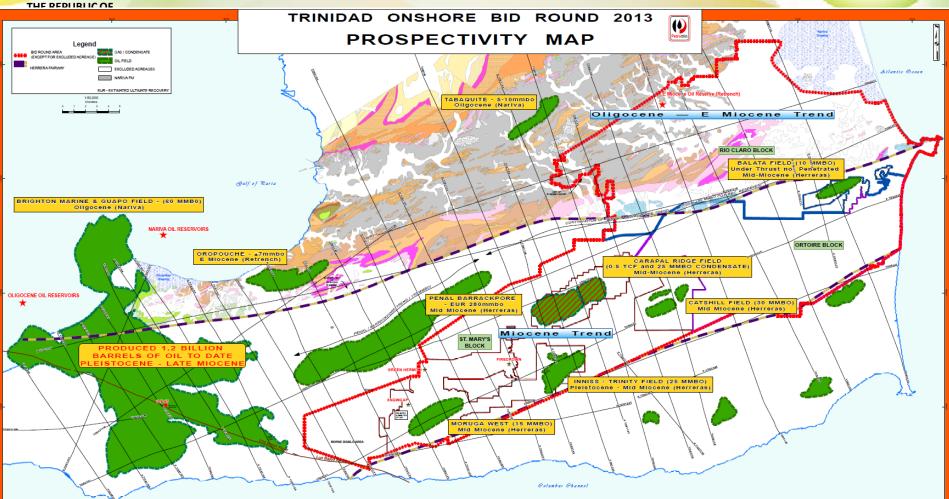


The subject area of the Bid Round is prospective in Cretaceous to Quaternary reservoirs (Fig 6) Potential target reservoirs include:

- Pleistocene to late Miocene deltaic and estuarine sands of Forest, Cruse, Gros Morne and Mayaro Formations
- Miocene Retrench, Herrera and Karamat deep-water sands.
- Early Miocene/Oligocene Nariva deep-water sands.
- Eocene San Fernando sandstones (Mt. Moriah)
- Cretaceous Naparima Hill Argiline, Gautier and Cuche deep-water sands



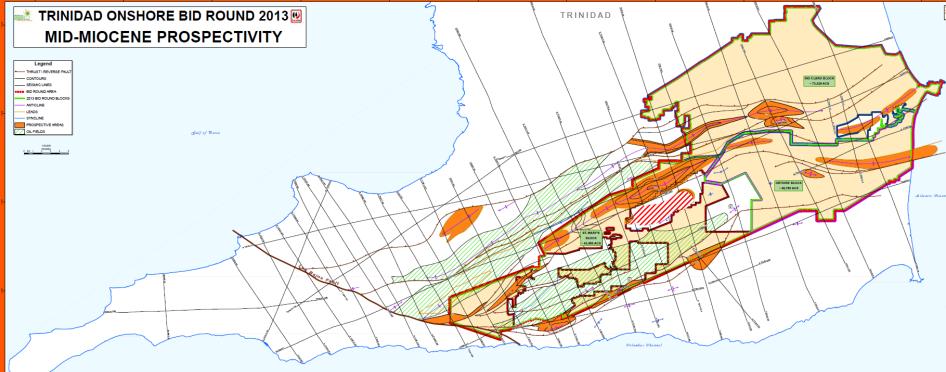
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Prospectivity Map











KEY INFORMATION



- Three Blocks to be offered.
- An Exploration and Production (Public Petroleum Rights) Licence will be issued to the winning Bidder(s),
- Petrotrin's Participation Interest in each block will be 20%, with full Exploration Carry.
- Onshore Bid Round opens on 2013 February 15th,
- Bid Fee \$US 40,000. Entitles prospective bidders to data package covering all the blocks

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Bids will be closed on 2013 june 14th, four months from offering date.







GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO

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THANK YOU



